An Examination of the Causes and Consequences of the March 13, 1989 Magnetic Storm

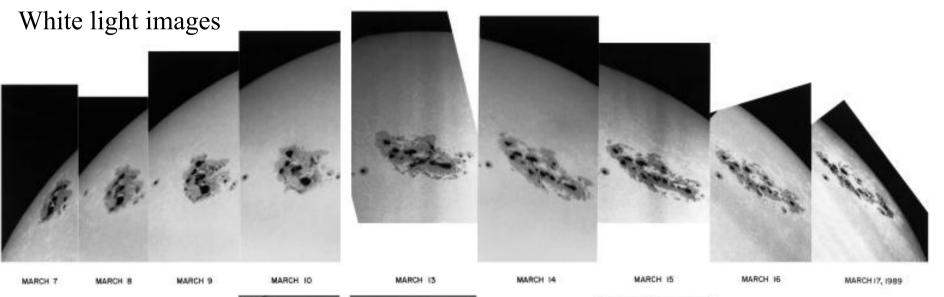
D. H. Boteler

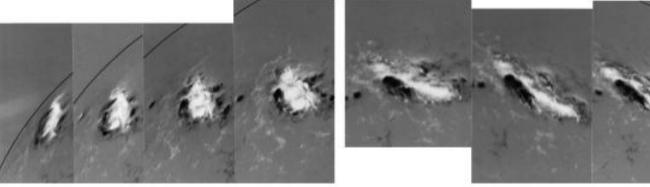
Geomagnetic Laboratory, Natural Resources Canada

Outline

Solar Activity Interplanetary Disturbances Magnetosphere Response Geomagnetic and Geo-electric Fields Effects on Power Systems

Region 5395





Solar magnetograms

Kitt Peak

NSO/AURA/NSF

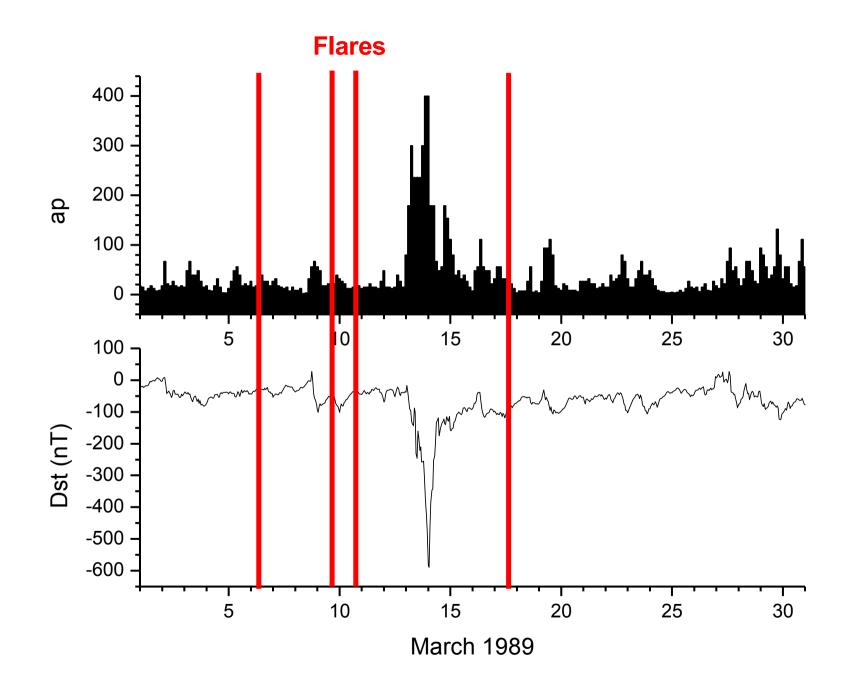
Region 5395

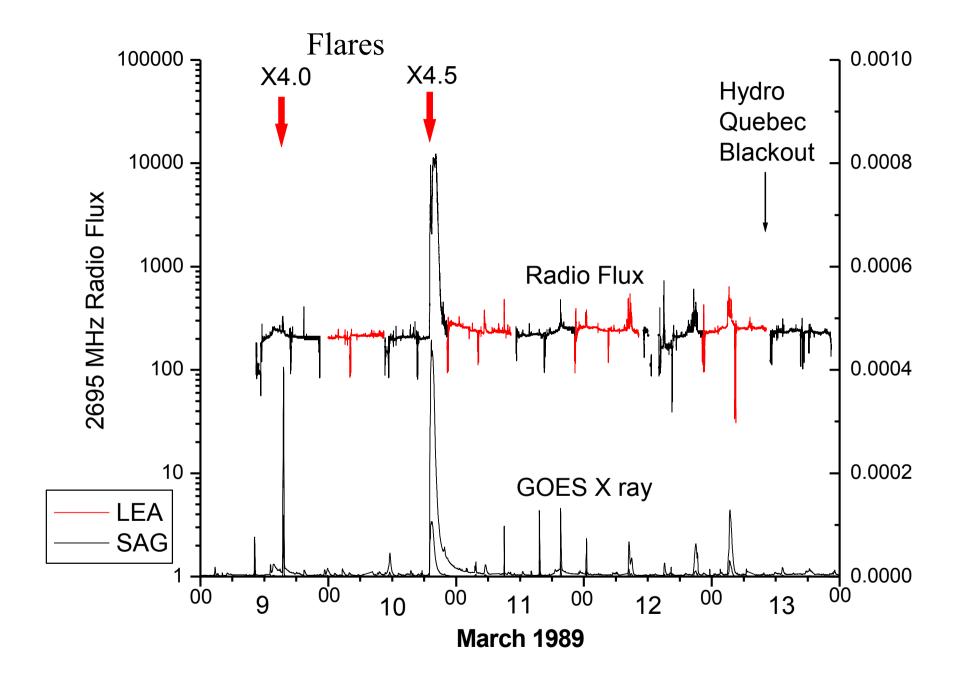
Visible from 5 March 1989 to 19 March 1989 Central meridian passage on 12 March 1989.

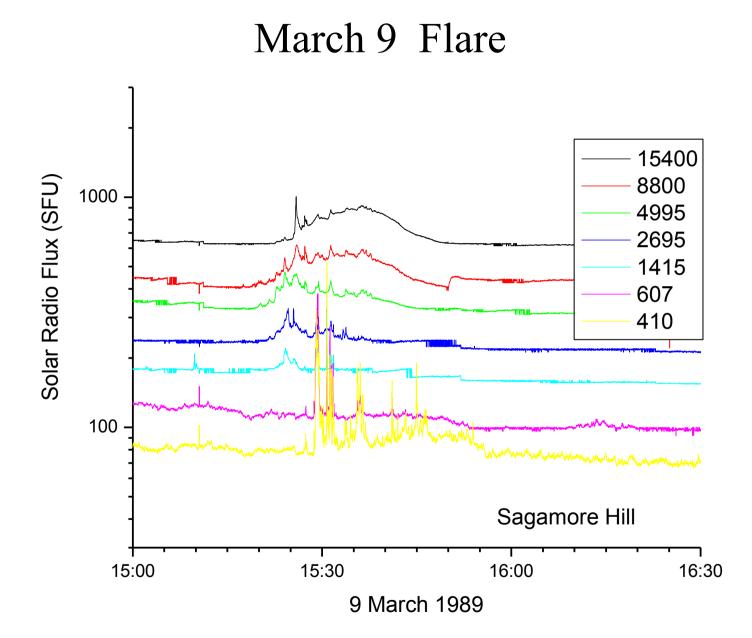
During time it was visible produced 11 X-class flares.

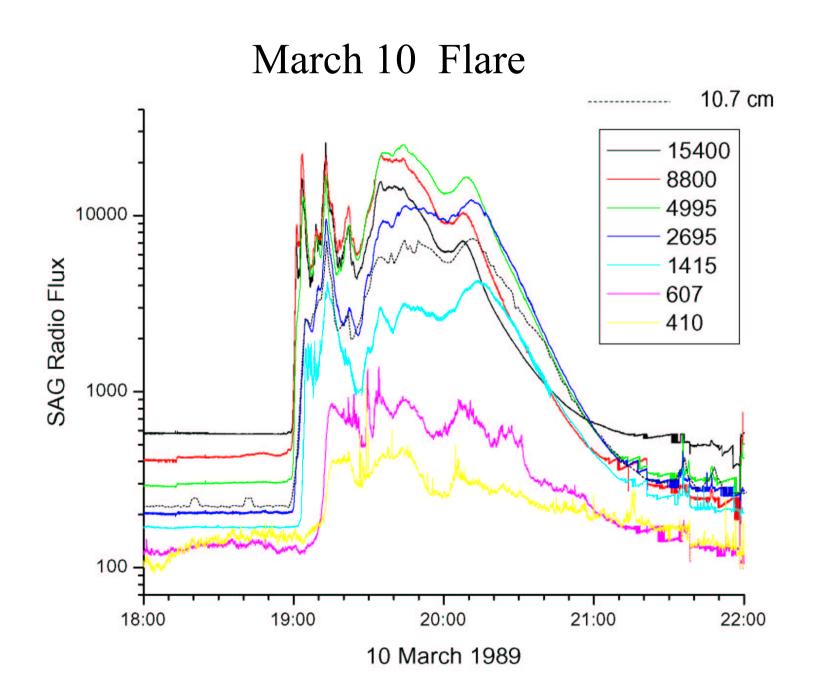
Of these 4 were greater than or equal to X 4.0:

March 6	13:54	X15.0
March 9	15:15	X4.0
March 10	18:48	X4.5
March 17	17:29	X6.5

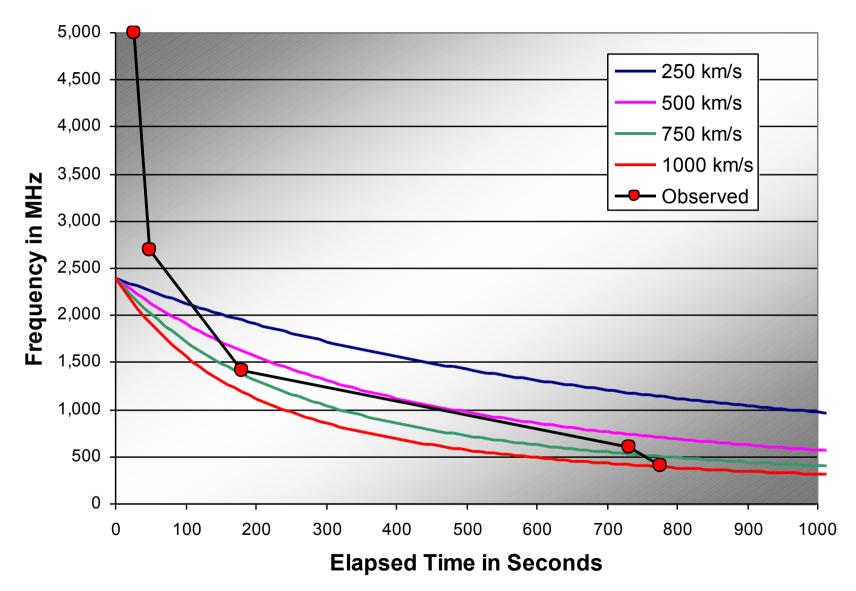


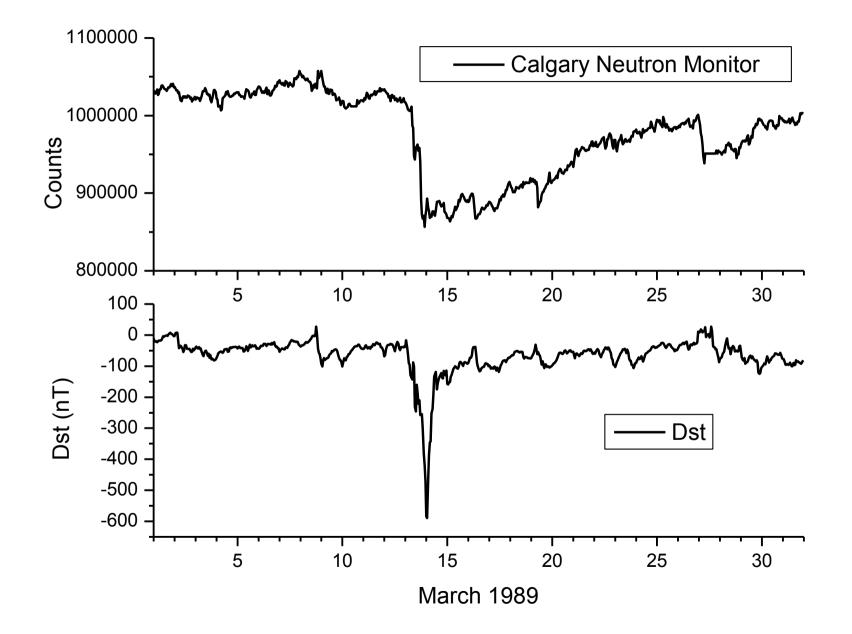


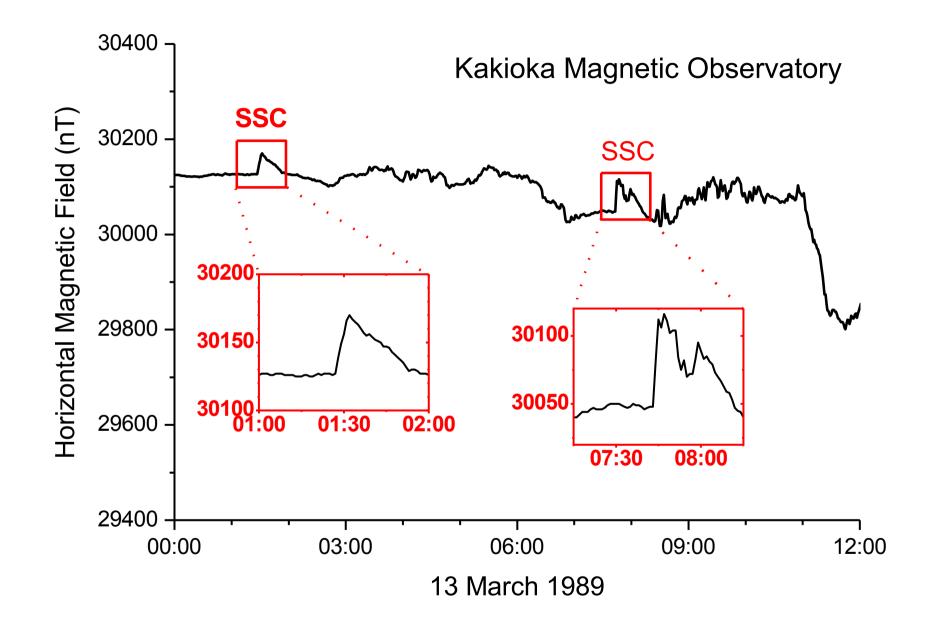


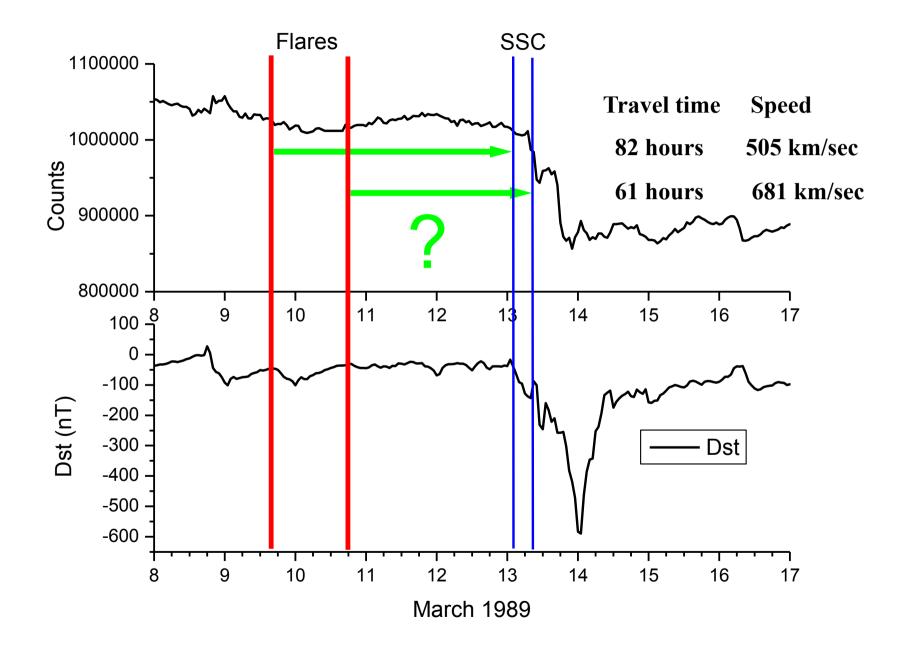


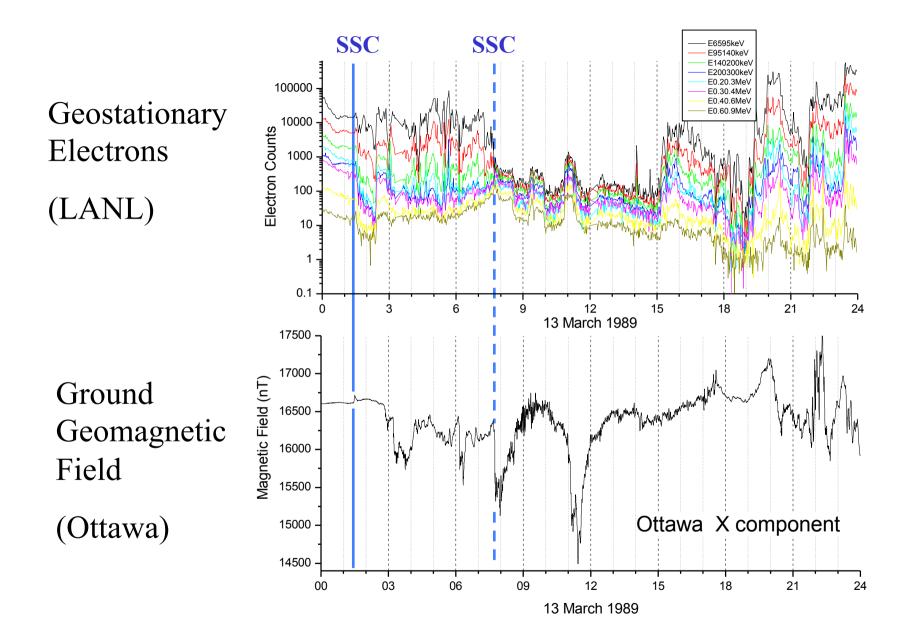
10th March, 1989 Event

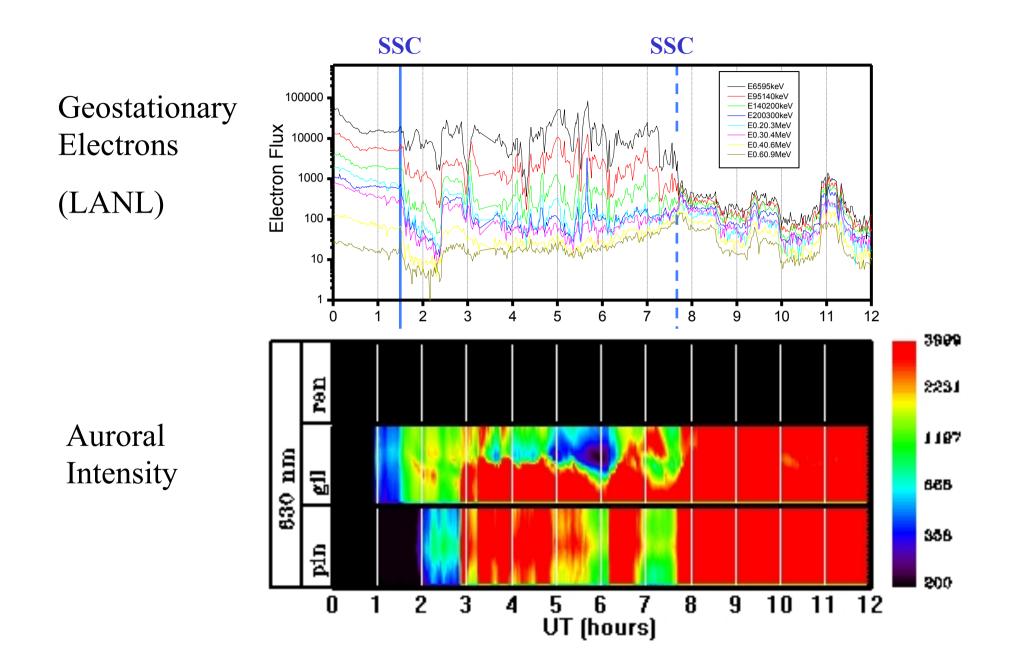


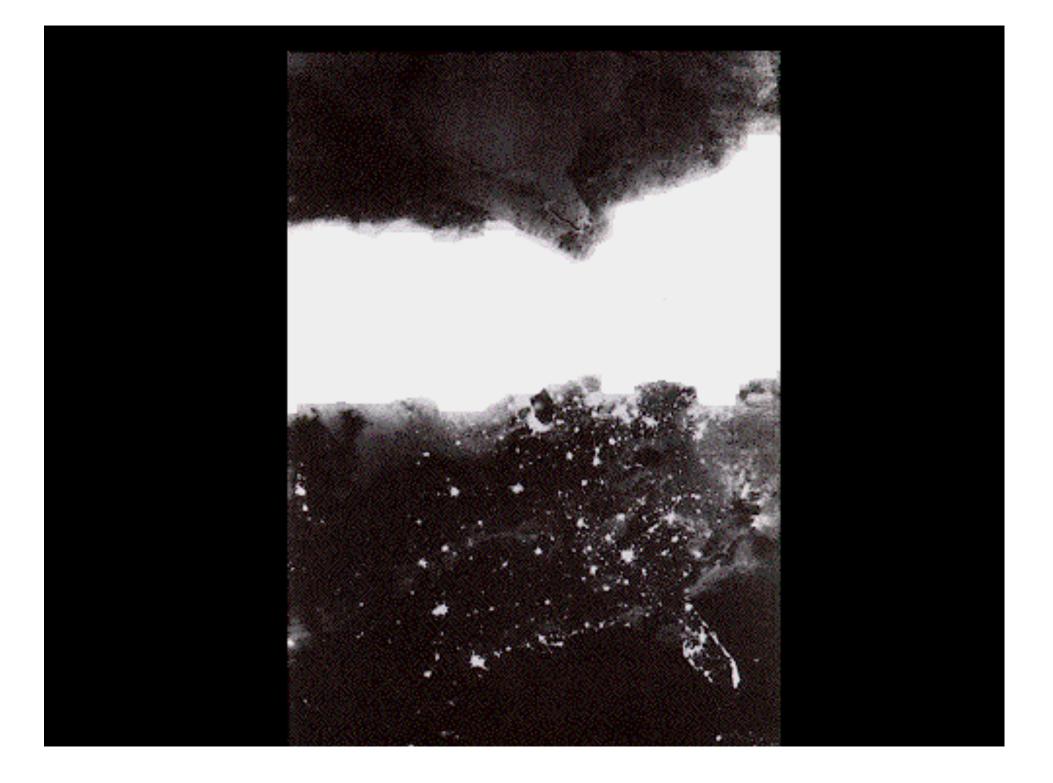




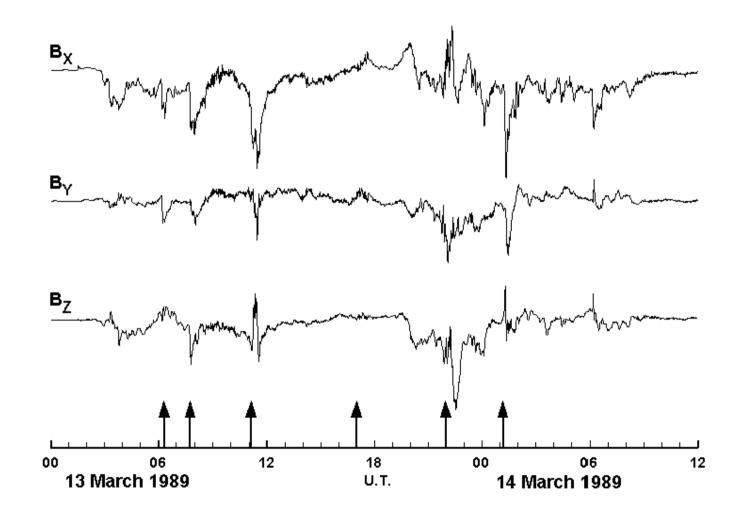


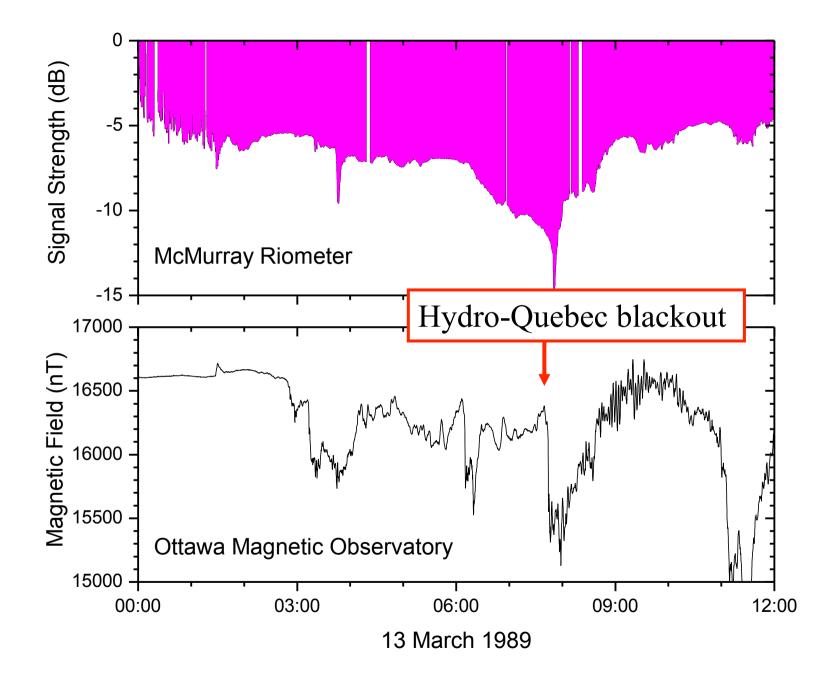




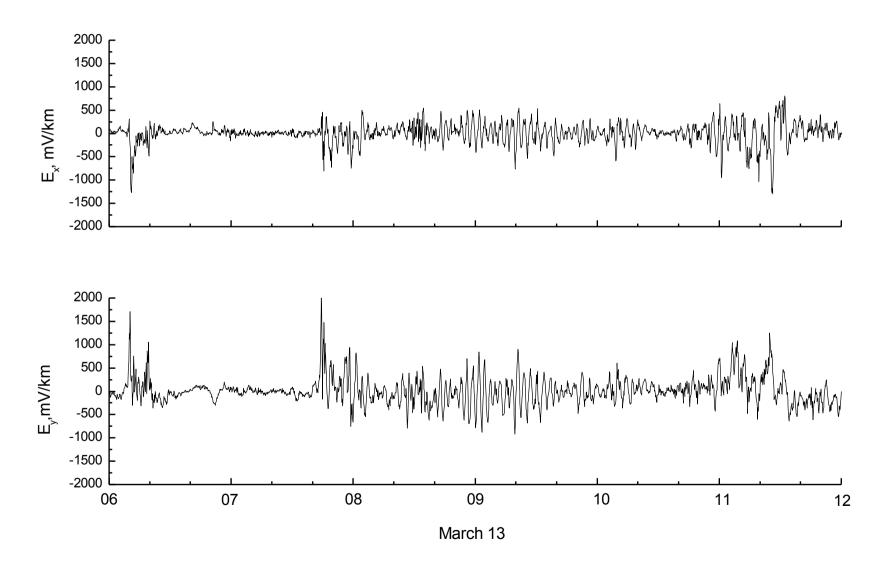


Disturbance recorded at the Ottawa Magnetic Observatory





Electric Field at Ottawa





ROBERT BOURASSA

Other Power System Problems in North America

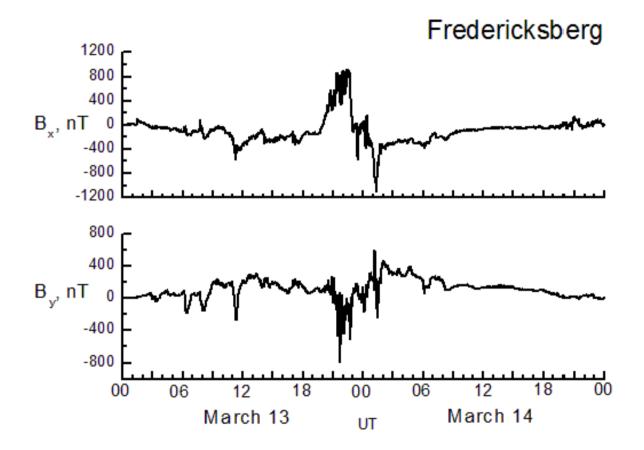
21:58 UT Widespread power system problems

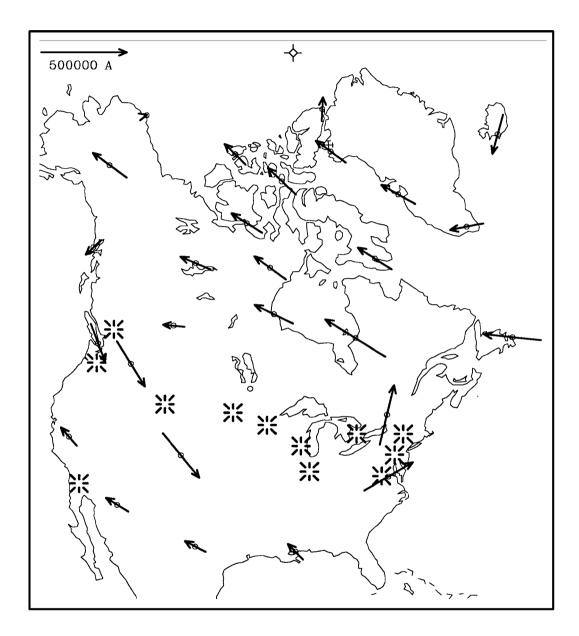
Subsequent inspections showed transformer damage at Salem nuclear generating station - removed from service

Also evidence of transformer heating at Meadow Brook

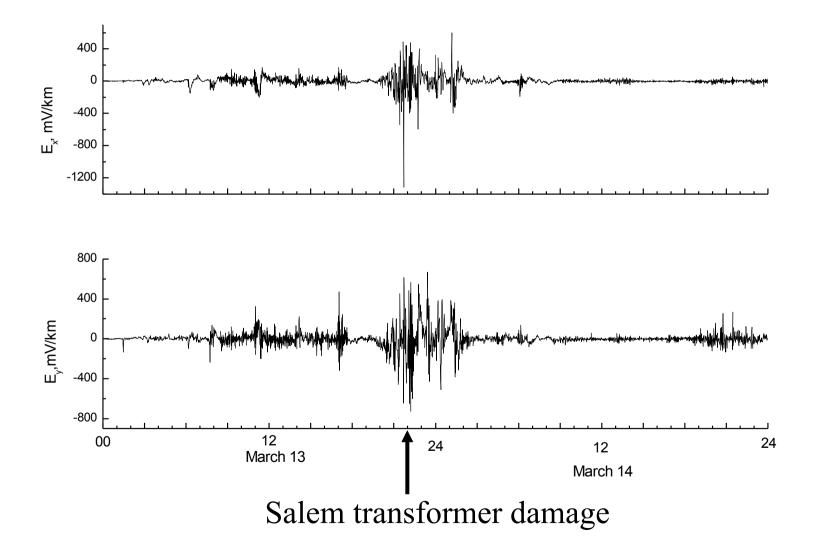
- temperature estimated to reach 400° C







Electric Field at Fredericksburg

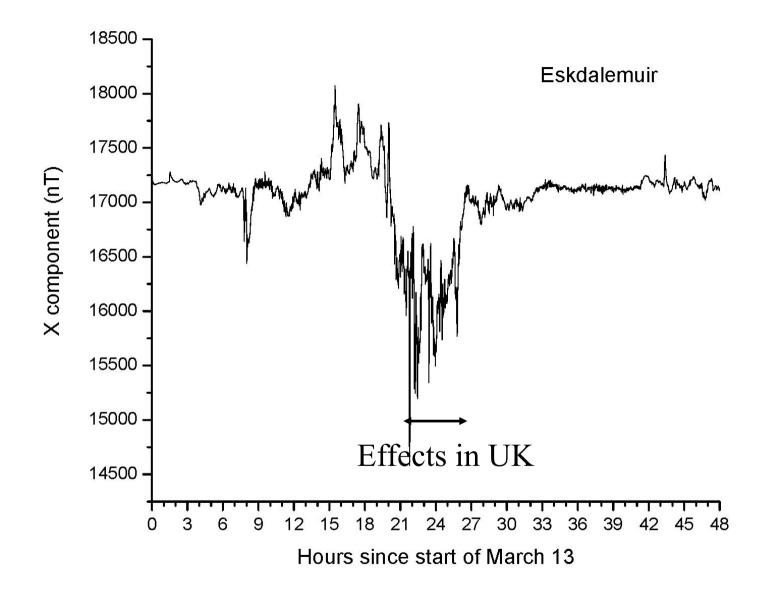


Power System Problems in England

Effects peaked in UK in 4 hours around midnght of 13/14 March Numerous reports of communication channel failures and alarms Alarms from British Telecom stand-by generators (occurs when voltage dips below 90% for more than 30 seconds)

20:20 - 20:40	30
21:40 - 21:48	150

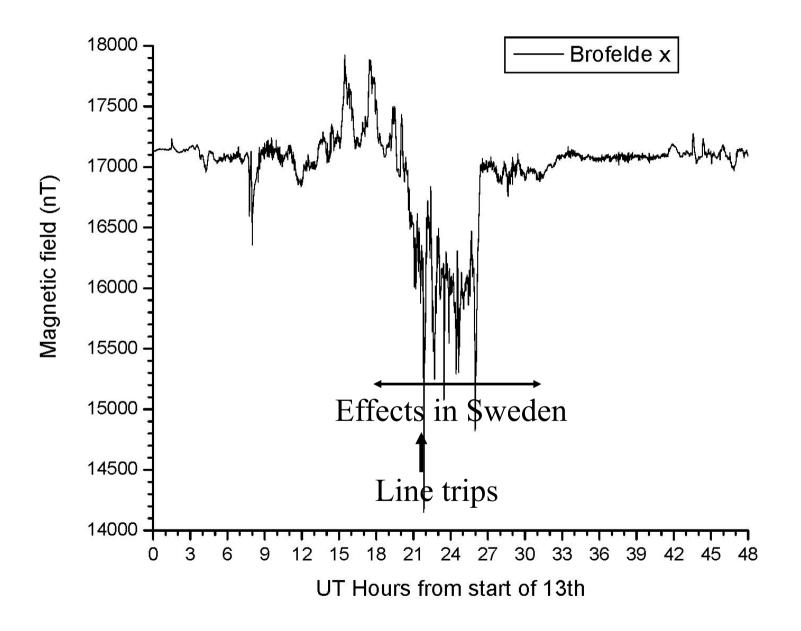
2 "supergrid" transformers at Norwich Main and Indian Queens brought up gas alarms within short time of one another and were switched out - both found to have damaged core-bolt insulation, amongst other things



Power System Problems in Sweden

Problems experienced between 17.15 and 07.44 UT

- 21:41 UT 130 KV Nässjö-Marienlund line tripped
- 21.43.53 G3 Minus current signal (GIC indications)
- 21.43.57 G3 Minus current, signal (GIC indicatons)
- 21.44 increased reactive power, max 540 MVAr
- T3 ground error protection start
- G3 Minus current signal (GIC indications)
- 22.40 Oscillating reactive power, due to GIC



March 1989 [∧] IQA 2000 nT ~PBQ OTT FRD 00 21 **▲** 03 00 09 12 06 15 18 03 06 09 12 15 18 21 24 13 March 1989 14 March 1989 Hydro-Quebec Widespread blackout effects

Summary

March 1989 disturbances was caused by a double eruption on the Sun.

Effects occurred in the morning (local time) - due to a westward electrojet

Effects occurred in the evening (local time) - due to an eastward electrojet

Power system vulnerability dependent on local time of magnetic disturbance